

All CCAMPIS Program grantees will be required to submit an annual performance report documenting the persistence and degree attainment of their participants. Since students may take different lengths of time to complete their degrees, multiple years of performance report data are needed to determine the degree completion rates of CCAMPIS Program participants. The Department will aggregate the data provided in the annual performance reports from all grantees to determine the accomplishment level.

6. *Continuation Awards:* In making a continuation award under 34 CFR 75.253, the Secretary considers, among other things: Whether a grantee has made substantial progress in achieving the goals and objectives of the project; whether the grantee has expended funds in a manner that is consistent with its approved application and budget; and, if the Secretary has established performance measurement requirements, the performance targets in the grantee's approved application.

In making a continuation grant, the Secretary also considers whether the grantee is operating in compliance with the assurances in its approved application, including those applicable to Federal civil rights laws that prohibit discrimination in programs or activities receiving Federal financial assistance from the Department (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

VII. Other Information

Accessible Format: Individuals with disabilities can obtain this document and a copy of the application package in an accessible format (e.g., braille, large print, audiotape, or compact disc) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at: www.govinfo.gov. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Dated: April 10, 2019.

Diane Auer Jones,

Principal Deputy Under Secretary Delegated To Perform the Duties of Under Secretary and Assistant Secretary for the Office of Postsecondary Education.

[FR Doc. 2019-07579 Filed 4-15-19; 8:45 am]

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DEPARTMENT OF ENERGY

[Certification Notice-255]

Notice of Filing of Self-Certification of Coal Capability Under the Powerplant and Industrial Fuel Use Act

AGENCY: Office of Electricity, DOE.

ACTION: Notice of filing.

SUMMARY: On April 1, 2019, Cricket Valley Energy Center, LLC (CVEC), as owner and operator of a new baseload power plant, the Cricket Valley Energy Project (Project), submitted a coal capability self-certification to the Department of Energy (DOE). The Powerplant and Industrial Fuel Use Act of 1978, as amended, and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register**.

ADDRESSES: Copies of coal capability self-certification filings are available for public inspection, upon request, in the Office of Electricity, Mail Code OE-20, Room 8G-024, Forrestal Building, 1000 Independence Avenue SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Christopher Lawrence at (202) 586-5260.

SUPPLEMENTARY INFORMATION: On April 1, 2019, CVEC, as owner and operator of a new baseload power plant, submitted a coal capability self-certification to the Department of Energy (DOE) pursuant to section 201(d) of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8311(d)), and DOE regulations at 10 CFR 501.61(a). The FUA and regulations thereunder require DOE to publish a notice of filing of self-certification in the **Federal Register** within fifteen days. 42 U.S.C. 8311(d)(1); 10 CFR 501.61(c). Section 201(a) of the FUA provides that "no new electric powerplant may be constructed or operated as a base load powerplant without the capability to use coal or another alternate fuel as a primary energy source." 42 U.S.C. 8311(a). Pursuant to section 201(d) of the FUA, in order to meet the requirement of coal capability, the owner or operator of such a facility proposing to use natural gas or petroleum as its primary energy source

must certify to the Secretary of Energy (Secretary), prior to construction or prior to operation as a baseload powerplant, that such powerplant has the capability to use coal or another alternate fuel. See 42 U.S.C. 8311(d)(1). Such certification establishes compliance with FUA section 201(a) as of the date it is filed with the Secretary. *Id.*; 10 CFR 501.61(b).

The following owner of a proposed new baseload electric generating powerplant has filed a self-certification of coal-capability with DOE pursuant to FUA section 201(d) and in accordance with DOE regulations at 10 CFR 501.61:

Owner: Cricket Valley Energy Center, LLC.

Design Capacity: 1,020 megawatts (MW).

Plant Location: Dover Plains, NY 12522.

In-Service Date: January 31, 2020.

Signed in Washington, DC on April 10, 2019.

Christopher Lawrence,

Program Management Analyst, Office of Electricity.

[FR Doc. 2019-07549 Filed 4-15-19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

National Coal Council

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of open meetings.

SUMMARY: This notice announces a virtual meeting of the National Coal Council (NCC) via WebEx. The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Wednesday, May 15, 2019 11:30 a.m. to 12:15 p.m. EST.

ADDRESSES: This will be virtual meeting conducted through WebEx. If you wish to join the meeting you must register by close of business (5 p.m. EST) on Friday, May 10th by using the form available at the following URL: <http://www.nationalcoalcoalouncil.org/page-NCC-Events.html>. The email address you provide in the on-line registration form will be used to forward instructions on how to join the meeting using WebEx. WebEx requires a computer, web browser and an installed application (free). Instructions for joining the webcast will be sent to you two days in advance of the meeting.

FOR FURTHER INFORMATION CONTACT: Thomas Sarkus, National Energy Technology Laboratory, U.S. Department of Energy, Mail Stop 920-

125, 626 Cochran Mill Road, Pittsburgh, PA 15236-0940; Telephone 412-386-5981 *thomas.sarkus@netl.doe.gov*

SUPPLEMENTARY INFORMATION:

Purpose of the Council: The National Coal Council provides advice and recommendations to the Secretary of Energy on general policy matters relating to coal and the coal industry.

Purpose of Meeting: The National Coal Council (the Council) will hold a virtual meeting via webcast at 11:30 a.m.–12:15 p.m. (EST) on May 15th, 2019 for the sole purpose of reviewing and voting on the following report: “Coal in a New Carbon Age: Powering a Wave of Innovation in Advanced Products and Manufacturing.” The Council membership will be asked to accept this report and forward it to the U.S. Secretary of Energy. The draft report is available on the National Coal Council website at the following URL: <http://www.nationalcoalcouncil.org/page-NCC-Studies.html>.

Tentative Agenda:

- Call to order by Thomas Sarkus, NCC Deputy Designated Federal Officer, Division Director Major Projects, National Energy Technology Laboratory, U.S. Department of Energy.

- NCC Report Presentation on “Coal in a New Carbon Age: Powering a Wave of Innovation in Advanced Products and Manufacturing” by report chairs Randall Atkins, Chairman and Chief Executive, Ramaco Carbon.

- Public Comment Period & Closing Remarks.

- Adjourn.

All attendees are requested to register in advance for the meeting at: <http://www.nationalcoalcouncil.org/page-NCC-Events.html>.

Public Participation: The meeting is open to the public. If you would like to file a written statement to be read during the virtual webcast, you may do so within five calendar days of the event. Please email your written statement to Thomas Sarkus at *thomas.sarkus@netl.doe.gov* by 5 p.m. EST on Friday, May 10th. If you would like to make an oral statement during the call regarding the reports being reviewed, you must both register to attend the webcast and also contact Thomas Sarkus 412-386-5981 or *thomas.sarkus@netl.doe.gov* to state your desire to speak. You must make your request for an oral statement by 5 p.m. (EST) on Friday, May 10th. Reasonable provision will be made to include oral statements at the conclusion of the meeting. However, those who fail to register in advance may not be accommodated. Oral

statements are limited to 5-minutes per organization and per person.

Minutes: A recording of the call will be posted on the FACA Database website: <https://facadatabase.gov/committee/historymeetings.aspx?cid=408&fy=2017>.

Signed in Washington, DC on April 11, 2019.

Antoinette M. Watkins,

Acting Deputy Committee Management Officer.

[FR Doc. 2019-07556 Filed 4-15-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14633-001]

New England Hydropower Company, LLC; Notice of Application Accepted for Filing, and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Exemption From Licensing.

b. *Project No.:* 14633-001.

c. *Date filed:* October 1, 2018.

d. *Applicant:* New England Hydropower Company, LLC (NEHC).

e. *Name of Project:* Albion Dam Hydroelectric Project.

f. *Location:* On the Blackstone River, near the Towns of Cumberland and Lincoln, Providence County, Rhode Island. No federal or tribal lands would be occupied by project works or located within the project boundary.

g. *Filed Pursuant to:* Public Utility Regulatory Policies Act of 1978, 16 U.S.C. 2705, 2708 (2012), *amended by* the Hydropower Regulatory Efficiency Act of 2013, Public Law 113-23, 127 Stat. 493 (2013).

h. *Applicant Contact:* Michael C. Kerr, 100 Cummings Center, Suite 451C, Beverly, MA 01915; (978) 360-2547 or email at *Michael@neydropower.com*.

i. *FERC Contact:* Patrick Crile, (202) 502-8042, or email at *Patrick.Crile@ferc.gov*.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208-3676 (toll free), or

(202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14633-001.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The proposed Albion Dam Hydroelectric Project would consist of: (1) An approximately 266-foot-long existing concrete gravity dam with an ogee spillway; (2) an existing 20.4-acre impoundment with a normal storage capacity of 235 acre-feet at an operating elevation of approximately 87.0 feet North American Vertical Datum of 1988; (3) a new 51-foot-long, 45.75-foot-wide intake canal; (4) two new 14-foot-wide, 10.4-foot-high hydraulically-powered sluice gates, each equipped with a 15-foot-wide, 9.7-foot-high steel trashrack with 9-inch clear-bar spacing; (5) two new 30-foot-long, 15-foot-wide, 9.7-foot-high concrete penstocks; (6) a new 50-foot-long, 24-foot-wide, 18-foot-high concrete powerhouse containing two 210-kilowatt (kW) Archimedes Screw turbine-generator units, for a total installed capacity of 420 kW; (7) a new 50-foot-long concrete tailrace; (8) a new step-up transformer and 500-foot-long, above-ground transmission line connecting the project to the distribution system owned by the Narragansett Electric Company; (9) a new access road; and (10) appurtenant facilities. The existing Albion Dam and appurtenant works are owned by the State of Rhode Island.

NEHC proposes to operate the project in a run-of-river mode with an estimated annual energy production of approximately 2,034 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available